Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2019
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	Ending Stocks
Crude Oil	391,610	– –	– –	512,076	-163,551	-34,340	9,705	667,784	28,305	0	141,807
Hydrocarbon Gas Liquids	183,036	-3,375	22,797	16,986	-56,746	– –	2,463	15,464	42,678	102,093	52,494
Natural Gas Liquids	183,036	-3,375	15,037	15,298	-52,988	– –	2,389	15,464	42,678	96,477	51,991
Ethane	64,201	– –	–	–	–	– –	-539	– –	15,560	27,336	4,652
Propane	65,085	– –	13,369	11,194	-37,779	– –	-655	– –	553	51,971	20,004
Normal Butane	22,404	– –	10	3,178	-14,343	– –	3,760	3,079	1,267	5,018	15,149
Isobutane	10,932	– –	-199	900	-969	– –	756	8,201	5	1,702	2,708
Natural Gasoline	20,414	-3,375	– –	26	21,947	– –	-933	4,184	25,312	10,449	9,478
Refinery Olefins	– –	– –	7,760	1,688	–	– –	74	– –	– –	5,616	503
Ethylene	– –	– –	–	–	–	– –	–	– –	– –	–	–
Propylene	– –	– –	7,279	1,320	–	– –	29	– –	– –	4,812	384
Normal Butylene	– –	– –	436	338	–	– –	115	– –	– –	659	119
Isobutylene	– –	– –	45	–	–	– –	-70	– –	– –	145	0
Other Liquids	– –	187,123	– –	3,158	-70,996	-9,056	-5,078	109,476	14,587	-8,754	66,872
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	187,132	– –	528	-121,849	-8,078	-75	53,922	3,887	0	9,546
Hydrogen	– –	– –	– –	–	–	6,725	– –	6,725	–	0	– –
Oxygenates (excluding Fuel Ethanol)	– –	–	– –	–	–	8	-1	–	9	0	3
Renewable Fuels (including Fuel Ethanol) ...	– –	187,132	– –	528	-121,849	-14,986	-93	47,041	3,878	0	9,503
Fuel Ethanol	– –	173,275	– –	–	-117,293	-8,846	-156	44,200	3,092	0	8,523
Renewable Fuels Except Fuel Ethanol	– –	13,857	– –	528	-4,556	-6,141	63	2,841	785	0	980
Other Hydrocarbons	– –	– –	– –	–	–	175	19	156	–	0	40
Unfinished Oils	– –	– –	– –	539	-2,878	– –	1,046	-4,266	9,635	-8,754	13,790
Motor Gasoline Blend.Comp. (MGBC)	– –	-9	– –	2,091	53,731	-978	-6,049	59,820	1,064	0	43,536
Reformulated	– –	-3	– –	–	19,718	-8,642	110	10,963	–	0	6,299
Conventional	– –	-6	– –	2,091	34,013	7,664	-6,159	48,857	1,064	0	37,237
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–	–
Finished Petroleum Products	– –	696	808,984	5,302	12,158	16,094	-720	– –	6,746	837,209	63,331
Finished Motor Gasoline	– –	696	462,142	1	2,103	9,824	-456	– –	837	474,385	6,048
Reformulated	– –	–	64,569	–	–	10,419	–	– –	–	74,988	–
Conventional	– –	696	397,573	1	2,103	-595	-456	– –	837	399,397	6,048
Finished Aviation Gasoline	– –	– –	235	18	51	– –	18	– –	–	286	184
Kerosene-Type Jet Fuel	– –	– –	47,687	–	5,806	– –	-603	– –	308	53,788	6,934
Kerosene	– –	– –	687	–	20	– –	-91	– –	4	794	190
Distillate Fuel Oil	– –	– –	202,203	1,651	15,668	6,271	-674	– –	1,226	225,241	32,979
15 ppm sulfur and under	– –	– –	202,260	1,195	14,957	6,271	-799	– –	3	225,478	32,135
Greater than 15 ppm to 500 ppm sulfur	– –	– –	409	–	711	– –	77	– –	600	443	459
Greater than 500 ppm sulfur	– –	– –	-466	456	–	– –	48	– –	622	-680	385
Residual Fuel Oil[6]	– –	– –	7,519	421	-3,703	– –	105	– –	943	3,189	1,385
Less than 0.31 percent sulfur	– –	– –	398	–	-263	– –	4	– –	NA	NA	61
0.31 to 1.00 percent sulfur	– –	– –	1,044	143	-115	– –	-5	– –	NA	NA	269
Greater than 1.00 percent sulfur	– –	– –	6,077	278	-3,325	– –	106	– –	NA	NA	1,055
Petrochemical Feedstocks	– –	– –	5,494	968	-403	– –	-31	– –	– –	6,090	534
Naphtha for Petro. Feed. Use	– –	– –	3,602	491	-329	– –	7	– –	– –	3,757	434
Other Oils for Petro. Feed. Use	– –	– –	1,892	477	-74	– –	-38	– –	– –	2,333	100
Special Naphthas	– –	– –	-23	36	126	– –	-56	– –	– –	195	127
Lubricants	– –	– –	1,040	694	821	– –	-279	– –	1,093	1,741	548
Waxes	– –	– –	160	34	–	– –	18	– –	192	-16	46
Petroleum Coke	– –	– –	31,577	166	-4,313	– –	274	– –	1,512	25,644	1,612
Marketable	– –	– –	23,293	166	-4,313	– –	274	– –	1,512	17,360	1,612
Catalyst	– –	– –	8,284	– –	– –	– –	– –	– –	– –	8,284	– –
Asphalt and Road Oil	– –	– –	22,657	1,313	-4,011	– –	1,055	– –	614	18,291	12,627
Still Gas	– –	– –	24,949	– –	– –	– –	– –	– –	– –	24,949	– –
Miscellaneous Products	– –	– –	2,657	–	-7	– –	0	– –	17	2,633	117
Total	574,646	184,444	831,781	537,522	-279,134	-27,302	6,370	792,724	92,316	930,547	324,504

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[2] Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[6] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.